



Ministry of  
Energy and  
Resources

## **Sale of Petroleum and Natural Gas Rights**

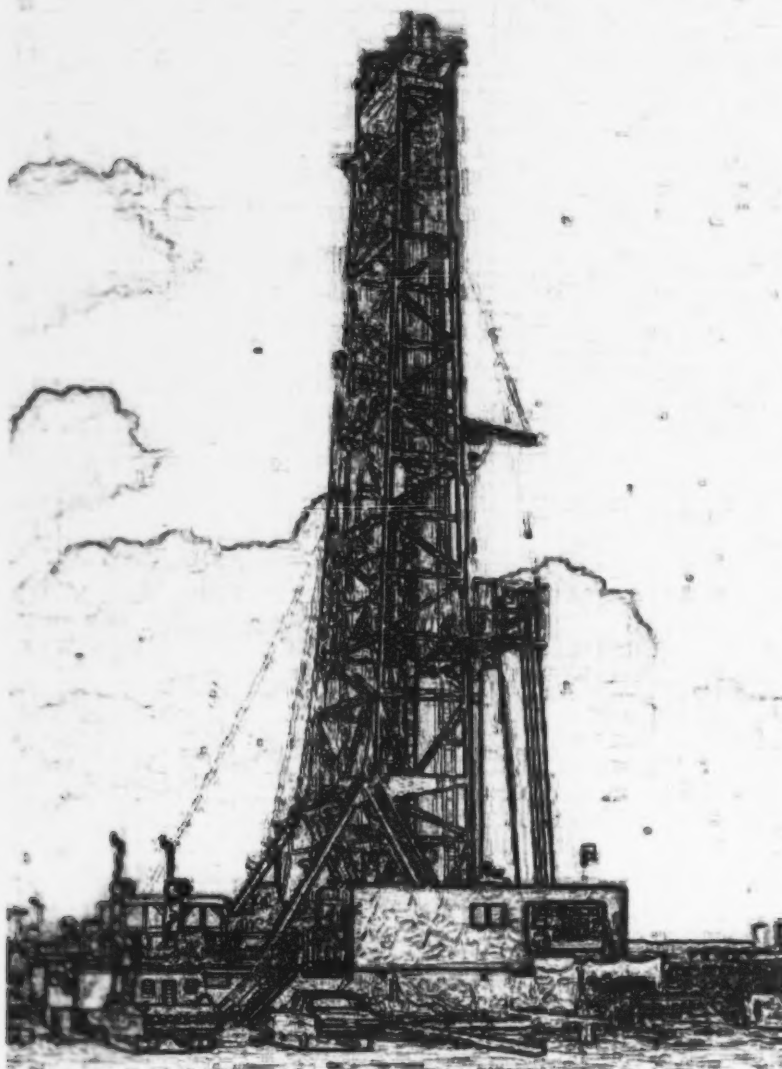
*Under The Petroleum and Natural Gas Regulations, 1969*

200 - 2101 Scarth Street  
Regina, SK S4P 2H9  
Petroleum and Natural Gas  
Petroleum Tenure Branch  
(306) 787-0620 Fax  
E-mail: [ptenure@gov.sk.ca](mailto:ptenure@gov.sk.ca)

**February 6, 2012**  
**Sale 345**

**The deadline for submitting bids is 4:00 PM CST February 6, 2012**

**Saskatchewan**



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[www.er.gov.sk.ca/subscribeonline](http://www.er.gov.sk.ca/subscribeonline)



## PUBLIC NOTICE 345

### SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, February 6, 2012, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

- (a) The bonus bid or work commitment bid, refer to page 3 for examples;
- (b) Rent for each exploration licence at a rate of \$1.75 per hectare for the year;
- (c) Rent for each lease at a rate of \$4.00 per hectare (pro-rated at \$0.25 per hectare per month for the months of February and March, 2012, and \$3.50 annual rental for April, 2012 to March, 2013, inclusive);
- (d) An application fee of \$250.00 per exploration licence, or \$28.00 per lease;
- (e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
- (f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
- (g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
- (h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
- (i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
- (j) The **unique electronic debit code** must be listed in **bold print**.

**To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.**

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

**SALE RESULTS:** Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at [www.er.gov.sk.ca/publicofferings](http://www.er.gov.sk.ca/publicofferings) as soon as possible.

**Please Note:** The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 24th day of November, 2011.

Ed Dancsok, Assistant Deputy Minister  
Petroleum and Nature Gas

# Saskatchewan



Ministry of  
Energy and  
Resources

Petroleum and  
Natural Gas

200 - 2101 Scarth St  
REGINA SK S4P 2H9

## NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch  
Fax: (306) 787-0620  
E-mail: [ptenure@gov.sk.ca](mailto:ptenure@gov.sk.ca)

### Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **April 9, 2012**.

The closing date for receiving the requests for postings of exploration licences and leases will be **December 12, 2011**. The closing date for receiving requests for the posting of permits was **November 14, 2011**.

**\*\*NOTE:** The closing date for receiving requests for the posting of permits for the sale to be held on **June 4, 2012** is **January 13, 2012**.

### Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit  
Petroleum Tenure Branch  
Ministry of Energy and Resources  
200 - 2101 Scarth St  
REGINA SK S4P 2H9

Inquiries regarding postings:  
Royce Reavley (306) 787-2610

### Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit  
Phone: (306) 787-2588  
Fax: (306) 787-7338  
E-Mail: [mineralrights@gov.sk.ca](mailto:mineralrights@gov.sk.ca)

### Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: [bob.troyer@gov.sk.ca](mailto:bob.troyer@gov.sk.ca)

**BID TYPE**

Offers that do not conform to this type of bid may not be considered.

**TYPE I (STANDARD BONUS BID)**

*(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)*

\_\_\_\_\_ hereby submits the following Bid to acquire parcel \_\_\_\_\_ posted  
(Company Name) (Parcel or Block #)  
in the \_\_\_\_\_ sale:  
(Sale Date)

**BONUS BID AMOUNT** \$ \_\_\_\_\_  
GST \$ \_\_\_\_\_ (if applicable)

Electronic Debit Code: \_\_\_\_\_ (required)  
(bold)

Service I.D. \_\_\_\_\_ (if applicable)  
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name  
Address

**\*\*NOTE:** A bid of the form **Type I** (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

## RESTRICTIONS

### SALE 345 – FEBRUARY 6, 2012

#### **A HERITAGE SENSITIVE**

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager  
Heritage Unit  
Ministry of Tourism, Parks, Culture and Sport  
Telephone: (306) 787-5774; Fax: (306) 787-0069

#### **B ENVIRONMENTALLY SENSITIVE**

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications  
Environmental Assessment Branch  
Ministry of Environment  
Telephone: (306) 787-6443; Fax: (306) 787-0930

#### **B1 ENVIRONMENTAL PROTECTION PLAN AREAS**

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications  
Environmental Assessment Branch  
Ministry of Environment  
Telephone: (306) 787-6443; Fax: (306) 787-0930

#### **C WILDLIFE HABITAT**

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist  
Lands Branch  
Ministry of Environment  
Telephone: (306) 787-8620; Fax: (306) 787-9544

**E PARTIAL DRAINAGE UNIT**

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

**K OFFSET COMMITMENT**

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

**S SPECIFIC RESTRICTION**

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L68: 31/16-11-4-10-W2  
L146: 01/11-24-28-25-W3  
L156: 21/2-6-29-26-W3  
L208: 11/7-34-52-26-W3

**X COAL MINING AREA**

These lands either in whole or in part have a previously issued coal disposition and surface access might be restricted. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales  
Petroleum Tenure Branch  
Ministry of Energy and Resources  
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 345 - FEBRUARY 6, 2012

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights  
Pet = Petroleum Rights only  
NG = Natural Gas Rights only

\*\*\*\*PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS\*\*\*\*

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BLOCK 4582: 4,208.73 hectares (10,400.00 acres), more or less  
  
Township 8, Range 17, West 2  
Sec. 30  
  
Township 8, Range 18, West 2  
Secs. 14, 16, 18, 20, 22, 24, 26, 28, 29, 30, 32, SW 33,  
Secs. 34, 36  
  
Township 8, Range 19, West 2  
Secs. 13, 24

TERM: 2 YEARS

RESTRICTION: A B

~~~~~  
BLOCK 4583: 4,208.73 hectares (10,400.00 acres), more or less  
  
Township 7, Range 19, West 2  
Secs. 19, 20, Secs. 29-32 incl.  
  
Township 7, Range 20, West 2  
Secs. 20-25 incl., NE 26, Secs. 27, 29, 34, 36

TERM: 2 YEARS

RESTRICTION: A B

~~~~~  
BLOCK 4584: 4,661.98 hectares (11,520.00 acres), more or less  
  
Township 8, Range 19, West 2  
Secs. 4-7 incl., Secs. 9, 16, Secs. 17-21 incl.,  
Secs. 29-32 incl.  
  
Township 8, Range 20, West 2  
Secs. 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A B C  
~~~~~

~~~~~  
**BLOCK 4585:** 1,294.99 hectares (3,200.00 acres), more or less

Township 2, Range 28, West 2  
Secs. 15, 16, 17, 20, 21

TERM: 2 YEARS

RESTRICTION: A B X  
~~~~~

**BLOCK 4586:** 1,294.99 hectares (3,200.00 acres), more or less

Township 4, Range 28, West 2  
Secs. 6, 18

Township 4, Range 29, West 2  
Secs. 1, 12, 13

TERM: 2 YEARS

RESTRICTION: A B X  
~~~~~

**BLOCK 4587:** 1,553.99 hectares (3,840.00 acres), more or less

Township 3, Range 29, West 2  
Secs. 21-24 incl., Secs. 27, 34

TERM: 2 YEARS

RESTRICTION: A B C X  
~~~~~

**BLOCK 4588:** 1,294.99 hectares (3,200.00 acres), more or less

Township 4, Range 29, West 2  
Secs. 2, 3, 4, 10, 11

TERM: 2 YEARS

RESTRICTION: A B X  
~~~~~

**BLOCK 4589:** 1,553.99 hectares (3,840.00 acres), more or less

Township 25, Range 25, West 3  
S/2 & NE 16, Secs. 17, 18, 20, 21, 22  
PNG from Surface to Top Precambrian

Township 25, Range 25, West 3  
NW 16  
PNG from Top Second White Speckled Shale to Top  
Precambrian

TERM: 2 YEARS

RESTRICTION: A B  
~~~~~



PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	Sec.	20	1	33	1	259.00	640.00
19	E/2	23	1	33	1	129.50	320.00
20	Sec.	28	1	33	1	259.00	640.00
21	Sec.	29	1	33	1	259.00	640.00
22	E/2	32	1	33	1	129.50	320.00
23	S/2, NW & Lsds 9 & 10 of Sec. Restriction K	34	1	33	1	226.62	560.00
24	NE	26	8	33	1	64.75	160.00
25	E/2	36	8	33	1	129.50	320.00
26	W/2	36	8	33	1	129.50	320.00
27	W/2 PNG from Base Souris Valley Beds to Top Precambrian	2	9	33	1	129.50	320.00
28	Sec.	12	9	33	1	259.00	640.00
29	Restriction A Frac. NW	20	15	33	1	58.24	143.91
30	Sec.	2	1	34	1	259.00	640.00
31	SE Restriction A	4	1	34	1	64.75	160.00
32	S/2 Restriction A	10	1	34	1	129.50	320.00
33	Sec. Restriction A	11	1	34	1	259.00	640.00
34	Sec. Restriction A	12	1	34	1	259.00	640.00
35	Sec. Restriction A	14	1	34	1	259.00	640.00
36	NE	26	6	34	1	64.75	160.00
37	Lsd 3 of Sec. Restriction A	34	6	34	1	16.19	40.00
38	SE Restriction A	2	7	34	1	64.75	160.00
39	Lsds 4, 5 & 6 of Sec. 80.00% Interest	25	7	34	1	48.56	120.00
40	NE & Frac. NW Restriction A B	11	8	34	1	116.67	288.30
41	NE 25.00% Interest	1	4	1	2	64.75	160.00
42	Sec. Restriction A	22	5	1	2	259.00	640.00
43	Sec.	29	5	1	2	259.00	640.00
44	N/2 & SE Restriction A	30	5	1	2	194.25	480.00
45	Sec.	32	5	1	2	259.00	640.00
46	S/2, NE & Ptn. NW Restriction A E	28	8	1	2	258.06	637.69

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
47 Restriction C	E/2	29	8	1	2	129.50	320.00
48 Restriction A	SE	32	8	1	2	64.75	160.00
49 Restriction A	SE	33	8	1	2	64.75	160.00
50	SW	33	8	1	2	64.75	160.00
51 Restriction A PNG from Base Midale Beds to Top Precambrian	SW	4	1	2	2	64.75	160.00
52 PNG from Base Midale Beds to Top Precambrian	NE	24	1	2	2	64.75	160.00
53 Restriction A	SE	27	8	2	2	64.75	160.00
54 Restriction A	SW	27	8	2	2	64.75	160.00
55	SE	34	8	2	2	64.75	160.00
56	SW	34	8	2	2	64.75	160.00
57	NE	34	8	2	2	64.75	160.00
58 Restriction A	NW	2	9	2	2	64.75	160.00
59 Restriction A	Sec.	29	6	3	2	259.00	640.00
60 NW & Ptns. S/2 & NE Restriction A E		31	6	3	2	249.38	616.23
61	N/2	6	8	3	2	129.50	320.00
62 Restriction A	NW	25	6	4	2	64.75	160.00
63	SE	36	6	5	2	64.75	160.00
64 Lds 3 & 4 of Sec. Restriction X		20	2	7	2	32.37	80.00
65 Restriction A	S/2	2	7	7	2	129.50	320.00
66	NE	2	7	7	2	64.75	160.00
67 50.00% Interest Restriction A	SW	1	11	7	2	64.75	160.00
68 Lds 15 & 16 of Sec. Restriction S10		11	4	10	2	32.37	80.00
69	Sec.	36	4	11	2	259.00	640.00
70 Restriction K	W/2 & NE	10	5	11	2	194.25	480.00
71 Restriction A B	NW	11	5	12	2	64.75	160.00
72 Restriction A B	NW	12	5	12	2	64.75	160.00
73 PNG from Base Midale Beds to Top Precambrian	SW	24	3	13	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
77	Sec. 4 1 7 3	1,036.00	2,560.00				
	Sec. 5 1 7 3						
	Sec. 6 1 7 3						
	Sec. 1 1 8 3						
Restriction A B C							
78	Sec. 19 15 15 3	259.00	640.00				
Restriction A B							
79	Sec. 21 15 15 3	259.00	640.00				
Restriction A							
80	NW & Ptns. S/2 & NE 25 15 15 3	248.93	615.13				
Restriction A B E							
81	Sec. 2 16 15 3	259.00	640.00				
Restriction A							
S/2, NE & Lsds 11, 12 & 14: PNG from Surface to Top Precambrian							
Lsd 13: PNG from Base Vanguard Group to Top Precambrian							
82	Sec. 17 16 15 3	259.00	640.00				
Restriction A B							
83	Sec. 24 15 16 3	259.00	640.00				
Restriction A B							
84	Sec. 31 6 17 3	841.75	2,080.00				
	Sec. 25 6 18 3						
	NE 26 6 18 3						
	Sec. 36 6 18 3						
Restriction A C X							
85	Sec. 5 7 17 3	1,036.00	2,560.00				
	Sec. 6 7 17 3						
	Sec. 7 7 17 3						
	Sec. 12 7 18 3						
Restriction A X							
86	Sec. 18 7 17 3	1,036.00	2,560.00				
	Sec. 19 7 17 3						
	Sec. 20 7 17 3						
	Sec. 29 7 17 3						
Restriction A X							
87	SE 7 12 17 3	64.75	160.00				
Restriction A							
88	Sec. 6 13 17 3	259.00	640.00				
Restriction A							
89	Sec. 7 13 17 3	259.00	640.00				
Restriction A							
90	Sec. 15 13 17 3	259.00	640.00				
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
91	Sec. 16 13 17 3					259.00	640.00
	Restriction A						
	PNG from Base Vanguard Group to Top Precambrian						
92	Sec. 19 13 17 3					260.62	644.00
	Restriction A						
	PNG from Base Vanguard Group to Top Precambrian						
93	Sec. 20 13 17 3					259.00	640.00
	Restriction A						
94	Sec. 30 13 17 3					259.00	640.00
	Restriction A C						
95	NW 35 12 18 3					631.31	1,560.00
	Sec. 2 13 18 3						
	SE 3 13 18 3						
	N/2, SE & Lsds 3, 4 & 5 of Sec. 11 13 18 3						
	Restriction A						
96	Sec. 1 13 18 3					259.00	640.00
	Restriction A						
97	Sec. 12 13 18 3					259.00	640.00
	Restriction A						
98	Sec. 24 13 18 3					259.00	640.00
	Restriction A						
	S/2, NW & Lsds 9, 10 & 16: PNG from Base Vanguard Group to Top Precambrian						
	Lsd 15: PNG from Surface to Top Precambrian						
99	Sec. 25 13 18 3					259.00	640.00
	Restriction A						
100	N/2 & SE 4 15 18 3					245.09	605.62
	Lsds 3, 5 & 6 of Sec. 4 15 18 3						
	Restriction A						
	PNG from Surface to Top Devonian System						
101	Sec. 33 15 20 3					259.00	640.00
	Restriction A						
	S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian						
	Lsd 16: PNG from Base Vanguard Group to Top Precambrian						
102	Sec. 34 15 20 3					259.00	640.00
	Restriction A						
	S/2, NE & Lsds 11, 12 & 14: PNG from Surface to Top Precambrian						
	Lsd 13: PNG from Base Vanguard Group to Top Precambrian						
103	Sec. 2 16 20 3					259.00	640.00
	Restriction A						
104	Sec. 3 16 20 3					259.00	640.00
	Restriction A						
	E/2 & Lsds 3, 11, 13 & 14: PNG from Surface to Top Precambrian						
	Lsds 4, 5, 6 & 12: PNG from Base Vanguard Group to Top Precambrian						
105	Sec. 4 16 20 3					259.00	640.00
	Restriction A						
	Lsds 1, 7 & 10: PNG from Base Vanguard Group to Top Precambrian						
	W/2 & Lsds 2, 8, 9, 15 & 16: PNG from Surface to Top Precambrian						

SECTION C  
AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
106	Sec. 3 23 14 3					259.00	640.00
	Restriction A B1						

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
107	Restriction A B1	Sec.	4	23	14	3	259.00	640.00
108	Restriction A B1 PNG from Top Second White Speckled Shale to Top Precambrian	Sec.	10	23	14	3	259.40	641.00
109	Restriction A B1	Sec.	11	23	14	3	259.00	640.00
110	Restriction A	Sec.	14	23	14	3	259.00	640.00
111	Restriction A	Sec.	15	23	14	3	259.00	640.00
112	Restriction A B	Sec.	12	24	14	3	259.00	640.00
113	Restriction A B C	SW	8	25	15	3	64.75	160.00
114	Restriction A B	Sec.	29	26	15	3	259.00	640.00
115	Restriction A	Sec.	30	26	15	3	259.00	640.00
116		Sec.	7	28	15	3	259.00	640.00
117	Restriction A	Sec.	30	26	16	3	259.00	640.00
118	Restriction A	Sec.	34	26	16	3	259.00	640.00
119	Restriction A S/2 & Leds 9 & 12-16 incl.: PNG from Surface to Top Precambrian Leds 10 & 11: PNG from Base Colorado Group to Top Precambrian	Sec.	29	25	17	3	258.80	639.50
120	Restriction A S/2 & NW: PNG from Surface to Top Precambrian NE: PNG from Top Second White Speckled Shale to Top Precambrian	Sec.	6	26	17	3	259.00	640.00
121		Sec.	36	26	17	3	259.00	640.00
122	Restriction A	Sec.	11	27	17	3	259.00	640.00
123	Restriction A	Lsd 10 of Sec.	2	28	17	3	16.19	40.00
124		Sec.	14	29	17	3	259.00	640.00
125	Restriction K	Sec.	34	25	18	3	259.00	640.00
126		Sec.	4	26	18	3	259.00	640.00
127		Sec.	6	27	18	3	259.00	640.00
128	Restriction A PNG from Surface to Base Colorado Group	Sec.	29	29	18	3	259.00	640.00
129	Restriction A B	Sec.	3	25	19	3	259.00	640.00
130		Sec.	4	25	19	3	259.00	640.00
131		Sec.	16	26	19	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
132	Sec.	36	26	19	3	259.00	640.00
133	Leds 1, 7 & 8 of Sec. PNG from Base Colorado Group to Top Precambrian	14	30	21	3	48.26	119.25
134	SW PNG from Base Colorado Group to Top Precambrian	14	30	21	3	64.35	159.00
135	NW PNG from Base Colorado Group to Top Precambrian	14	30	21	3	64.35	159.00
136	NE PNG from Base Colorado Group to Top Precambrian	14	30	21	3	64.35	159.00
137	Sec.	6	28	22	3	259.00	640.00
138	Sec.	32	28	23	3	259.00	640.00
139	Sec.	34	27	24	3	259.00	640.00
140	Sec. Sec. Sec.	19 20 30	28 28 28	24 24 24	3 3 3	777.00	1,920.00
Restriction A B C							
141	NE Restriction A B	33	28	24	3	64.75	160.00
142	Sec. Restriction A PNG from Base Mannville Group to Top Precambrian	20	33	24	3	259.00	640.00
143	Sec. Restriction A	11	28	25	3	259.00	640.00
144	NE	13	28	25	3	64.75	160.00
145	Sec. Restriction A	14	28	25	3	259.00	640.00
146	Sec. Restriction A S10	24	28	25	3	259.00	640.00
147	Sec. Sec. Sec.	10 11 16	29 29 29	25 25 25	3 3 3	777.00	1,920.00
148	Sec. PNG from Top Second White Speckled Shale to Top Precambrian	14	29	25	3	259.00	640.00
149	NE PNG from Top Second White Speckled Shale to Top Precambrian	23	29	25	3	64.75	160.00
150	SE Restriction A PNG from Top Second White Speckled Shale to Top Precambrian	27	29	25	3	64.75	160.00
151	Sec. Restriction A NE & Leds 1 & 8: PNG from Base Mannville Group to Top Precambrian W/2 & Led 2: PNG from Surface to Top Precambrian Led 7: PNG from Base Colorado Group to Top Precambrian	36	33	25	3	259.00	640.00
152	NE & Ptns. S/2 & NW Sec.	15 16	26 26	26 26	3 3	513.06	1,267.80
Restriction B E							
153	Sec. Restriction A	22	26	26	3	259.00	640.00
154	Sec. Restriction A N/2 & SE: PNG from Surface to Top Precambrian SW: PNG from Top Second White Speckled Shale to Top Precambrian	27	26	26	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
155	Restriction A	Sec.	28	26	26	3	259.00 640.00
156	Restriction A S10 NG from Top Bakken Formation to Base Bakken Formation	Sec.	6	29	26	3	259.00 640.00
157	Lds 1 & 3: PNG from Base Bakken Formation to Top Precambrian Lsd 2: PNG from Base Mannville Group to Top Precambrian N/2 & Lds 4-8 incl.: PNG from Surface to Top Precambrian	Sec.	30	36	26	3	259.30 640.75
158	W/2, NE & Lds 1, 2 & 8: PNG from Surface to Top Precambrian Lsd 7: PNG from Base Mannville Group to Top Precambrian	Sec.	18	37	26	3	259.00 640.00
159		Sec.	24	37	26	3	259.00 640.00
160	Restriction B Lsd 3: PNG from Base Mannville Group to Top Precambrian N/2, SE & Lds 4, 5 & 6: PNG from Surface to Top Precambrian	Sec.	27	37	26	3	259.00 640.00
161	Restriction A	Sec.	12	33	27	3	259.00 640.00
162	E/2 & Lds 12, 13 & 14 of Sec. Restriction A	5	35	28	3	178.06	440.00

SECTION D  
AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
163		Sec.	30	38	19	3	259.00 640.00
164		Sec.	26	49	19	3	259.00 640.00
165	W/2 Lds 2, 7, 8 & 9 of Sec. Lds 15 & 16 of Sec. Restriction A	28	49	19	3	226.62	560.00
166	Restriction A	Sec.	29	49	19	3	259.00 640.00
167	Restriction K	Sec.	34	49	19	3	259.00 640.00
168	Restriction A	Sec.	36	49	19	3	259.00 640.00
169	Restriction A	Sec.	2	50	19	3	259.00 640.00
170	Restriction A	Sec.	10	50	19	3	259.00 640.00
171	Restriction A	Sec.	11	50	19	3	259.00 640.00
172	Restriction A	Sec.	12	50	19	3	259.00 640.00
173	Restriction A	Sec.	14	50	19	3	259.00 640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
174	W/2 Restriction A PNG from Surface to Base Mannville Group	36	38	20	3	129.90	321.00
175	NE & Ptn. SE Restriction E	1	39	20	3	127.56	315.21
176	Sec. Restriction A C	2	39	20	3	259.00	640.00
177	Sec. Restriction A W/2, NE & Lsds 1, 2 & 7: PNG from Surface to Top Precambrian Lsd 8: PNG from Base Mannville Group to Top Precambrian	11	39	20	3	259.10	640.25
178	Sec. Restriction A	12	39	20	3	259.00	640.00
179	Lsds 9 & 16 of Sec. Restriction A	14	49	20	3	32.37	80.00
180	Sec. Restriction A	18	49	20	3	259.00	640.00
181	Sec. Restriction A	30	49	20	3	259.00	640.00
182	E/2 & Lsds 3, 4 & 5 of Sec. Lsds 11, 13 & 14 of Sec. Restriction A	32	49	20	3	226.62	560.00
183	Sec. Restriction A	20	50	20	3	259.00	640.00
184	E/2 & Lsds 3, 4 & 6 of Sec. Lsds 11, 13 & 14 of Sec. Restriction A	29	50	20	3	226.62	560.00
185	Lsds 1 & 8 of Sec.	4	51	20	3	32.37	80.00
186	W/2 & Lsd 15 of Sec.	4	51	20	3	145.69	360.00
187	S/2 & NW Restriction A C	34	48	21	3	194.25	480.00
188	Sec. Restriction A	13	49	21	3	259.00	640.00
189	Sec. Restriction A	24	49	21	3	259.00	640.00
190	SW & NE Lsds 1, 8, 11, 12 & 14 of Sec. Restriction A	25	49	21	3	210.44	520.00
191	S/2 & Lsd 9 of Sec. Restriction A	26	49	21	3	145.69	360.00
192	Lsd 13 of Sec. Restriction A	26	49	21	3	16.19	40.00
193	Sec. Restriction A	28	49	21	3	259.00	640.00
194	Sec. Restriction A	34	49	21	3	259.00	640.00
195	NW & Lsds 10, 15 & 16 of Sec. Restriction A	2	50	21	3	113.31	280.00
196	Lsds 1 & 8 of Sec. Restriction A	22	48	22	3	32.37	80.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	N	HECTARES	ACRES
197	SW & Lsd 12 of Sec.	22	48	22	3	80.94	200.00
	Restriction A						
198	Lds 9, 10, 14 & 15 of Sec.	22	48	22	3	64.75	160.00
	Restriction A K						
199	S/2 & Lds 9, 10 & 16 of Sec.	8	52	22	3	178.06	440.00
	Restriction A						
200	E/2 & Lds 3, 4 & 5 of Sec.	14	52	23	3	226.62	560.00
	Lds 11, 12 & 14 of Sec.	14	52	23	3		
	Restriction A						
201	Sec.	24	52	23	3	259.00	640.00
	Restriction A						
202	Lsd 5 of Sec.	20	47	25	3	16.19	40.00
	Restriction A						
203	SW & Lds 2, 7 & 11 of Sec.	20	52	25	3	113.31	280.00
	Restriction A K						
204	Sec.	7	38	26	3	259.00	640.00
	Restriction A						
205	Sec.	22	38	26	3	259.00	640.00
	Restriction A						
206	Sec.	28	38	26	3	259.00	640.00
	Restriction A						
207	Sec.	24	52	26	3	259.00	640.00
	Restriction A						
208	Sec.	34	52	26	3	259.00	640.00
	Restriction A S10						
209	Sec.	11	38	27	3	259.00	640.00
	Restriction A B						
210	WITHDRAWN						
211	NE & Lds 1 & 8 of Sec.	29	40	28	3	97.12	240.00
	Restriction A						
212	E/2 & Frac. W/2	32	40	28	3	228.03	563.47
	Restriction A						
213	Lsd 1 of Sec.	14	45	28	3	16.19	40.00
	Restriction A						